



VERDANT
PROCESS SYSTEMS
UNCONVENTIONAL GAS SOLUTIONS

About Unconventional Gas Solutions

Where we come from

Since 2013 UGS has been providing innovative gas separation systems to both traditional and renewable energy companies. Our leadership team has delivered solutions for demanding applications all over the world.



Where we are

We deliver better solutions for the Energy Transition. UGS is focusing over 100 years of combined experience on solutions for renewable gas processing.

Where we are going

Our Mission: to be the leading provider of safe & reliable gas processing systems for the Energy Transition.



Leadership Team



Marc Straub
President

Dipl. Ing. (Master) Process Engineering from Tübingen in Germany. 30 years experience in Gas Separation, Generation and Compression in the field of R&D, Manufacturing, Project Management, Sales and Process Design utilizing PSA and Membrane technologies. Most recently as VP of Technology and General Manager Membranes at GENERON IGS in Pittsburg, CA.



George Paul
CEO

George brings more than 30 years of engineering, technology and leadership in complex gas separations engineering and business development. He is a globally recognized expert in membranes, adsorption, compression, refrigeration, catalytic processes, metallurgy and fabrication. He has designed, built and commissioned Syngas units, Ammonia plants, Acid gas treatment units and natural gas processing facilities around the world..



Dr. Ben Bikson
Chief Technology Officer

Dr. Bikson is the globally recognized leader in membrane technologies and associated applications. Ben has founded and sold two technology platforms/membrane businesses to Air Liquide including the technologies used in most cleantech applications by the global leader in membrane technologies. Ben leads all R&D efforts within UGS. Ben holds nearly a hundred patents in membrane technology.



Vladimir Shulmeister
Member of the board
UGS Europe

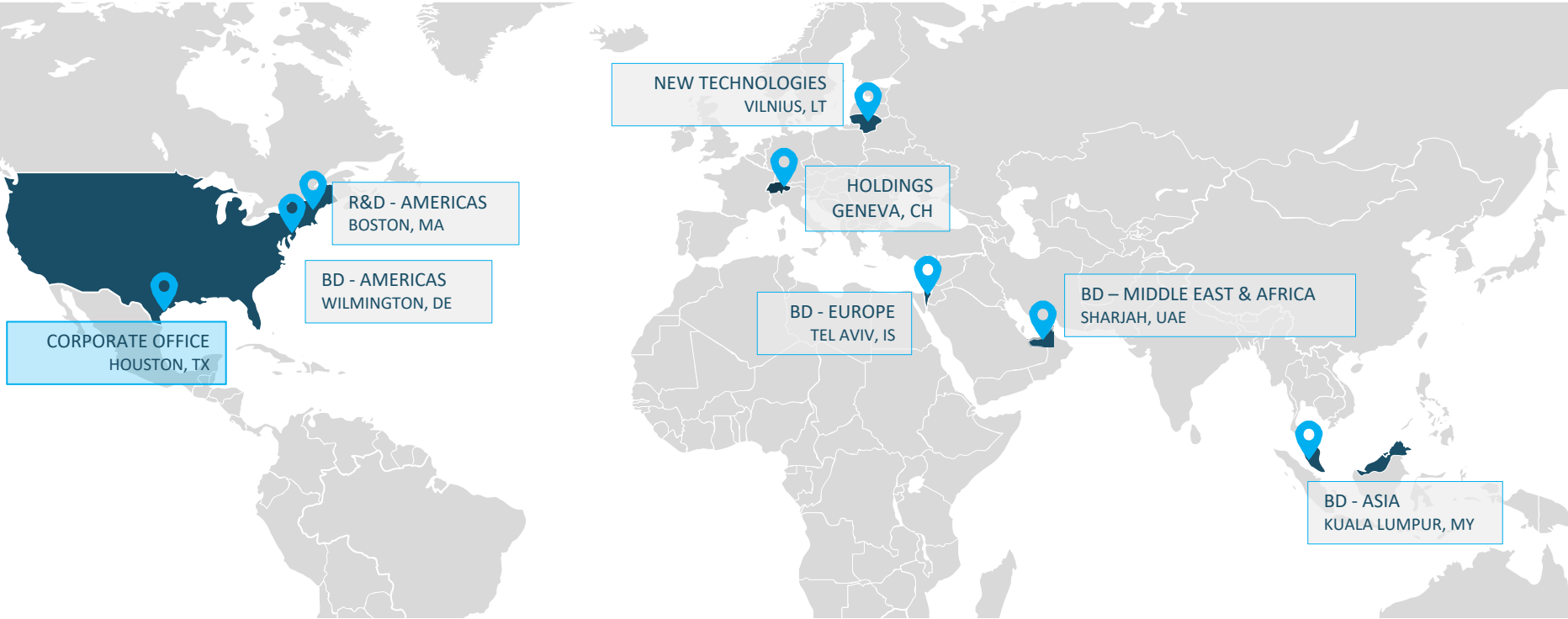
Mechanical Engineer (machine building at Nikolaev Shipbuilding Institute, Ukraine), Ph.D. in Material Science in 1998 (Delft, The Netherlands). Was working at DSM Research (The Netherlands) and specialised in modelling of mechanical properties of composite materials. Has extensive international operational and strategic management experience at financial, production and trading companies.



Michael Gulyansky
Member of the board
UGS Europe

Engineer-Physicist, Ph.D. Founder and Chairman of Grasy since 2000, Founder and Director of Porogen Corp. (Boston, Massachusetts) from 2008 to 2015. 21 years experience in management and business development, engineering and manufacturing of gas separation equipment. 15 years expertise in new membranes development from material science to industrial scale.

Global Network



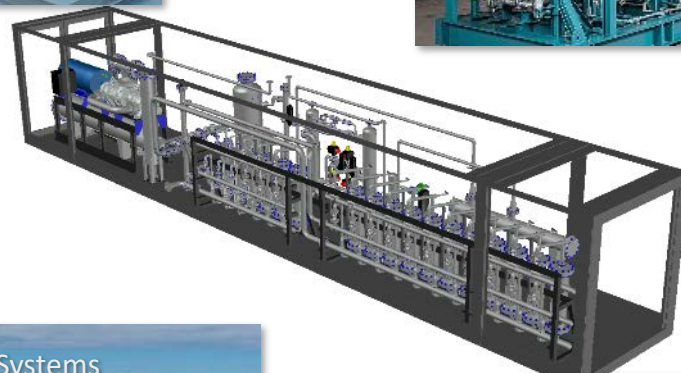
UGS Difference

We don't sell systems.

We engineer solutions to your problems.

UGS is an emerging leader in the design & fabrication of gas separation technology packages for the Energy Transition.

- **Hundreds of years** of combined experience in process design, engineering & packaging
- **World-class membrane experts.**
 - Technology and Manufacturing
 - Applications and Markets
- **Key experiences:**
 - Biogas
 - Natural Gas
 - Hydrogen
 - Helium
 - Nitrogen
 - Offshore/Onshore
 - Membranes
 - Cryogenics
 - PSA/TSA/VSA/VPSA
 - Amine



UGS Engineering Capabilities

Custom-Engineered Solutions

UGS develops solutions tailored to address constraints while meeting project goals:

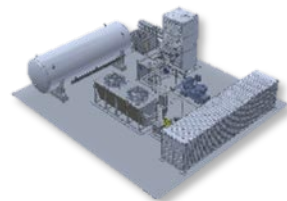
- Demanding Specifications
- Carbon Intensity
- Methane Recovery
- Project Return
- OPEX/CAPEX tradeoffs

Recent Examples:

- Tail-gas methane recovery
- Existing site NRU diagnosis & enhancement.
- Acid gas compression and H₂S+CO₂ removal with HP Dehydration
- CO₂ Liquefaction of tail-gas stream
- Fracked gas cleanup containing high N₂



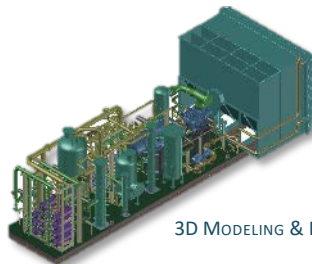
PROCESS MODELING & DESIGN



PACKAGE & PLANT ENGINEERING



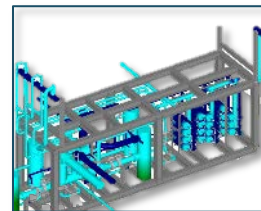
EQUIPMENT SELECTION & DESIGN



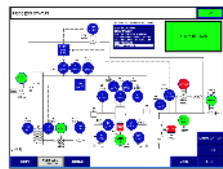
3D MODELING & DETAILING



COMMISSIONING & CUSTOMER TRAINING



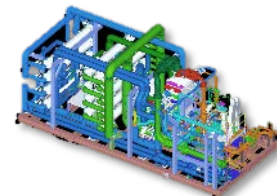
ENGINEERING ANALYSIS & DESIGN MODIFICATION



CONTROL SYSTEM DESIGN & PHILOSOPHY



FABRICATION ASSEMBLY & TESTING



MATERIAL SELECTION & PIPING ENGINEERING



Biogas / RNG

Application: Biogas capture & utilization from digesters, landfills, or wastewater.

Recovery: Up to 99.7%

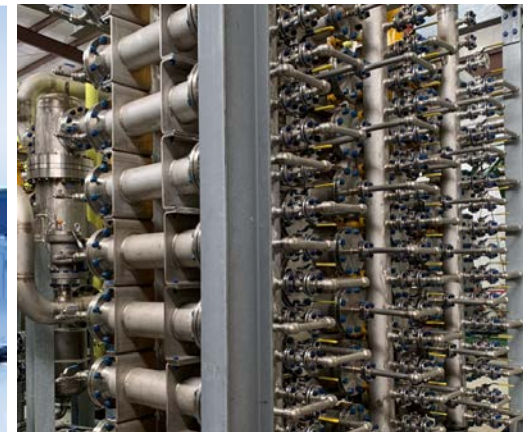
Technologies: Membrane, PSA, TSA, CATOX

Removal of:

CO₂ Siloxanes VOCs
H₂S N₂ H₂O O₂

Product Range:

- Complete Upgrading Plants
- Pre-treatment Packages
- Feed, Booster & Product Compressor Packages
- De-Oxygenation Units
- Nitrogen Rejection Units (VPSA)
- CO₂ upgrading & liquefaction units
- Gas Compression, CNG or Liquefaction (LNG)
- Custom unit processes



Hydrogen

Hydrogen is a critical resource. It is used in ammonia production to help feed the world and is considered the fuel of the future for cars, trucks, and even large ships and aircraft.

Technologies: SMR, WGS, PSA,
Membrane

Product Range:

- H2 Production Units: 1-100 TPD
- H2 Compression & Storage Units
- Syngas Processing/Off gas Processing-H2 recovery, H2/CO enrichment





Examples of UGS Quality





Examples of UGS Quality



Landfill Gas Upgrading

Underutilized Gas-Production potential in Poland and Europe

- THG Quote in Europe
- Renewable Energy Directive (RED III)
- Climate Target Plan (CTP)

Degassing of landfill sites by voivodships in 2014 (GUS – Central Statistical Office, "Environment 2015")

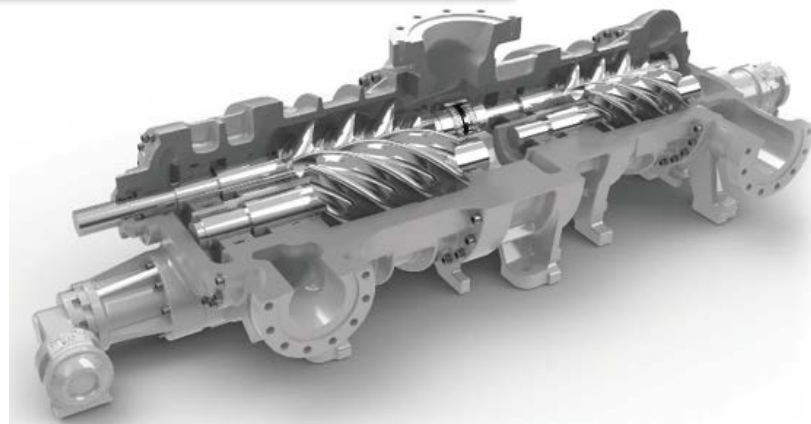
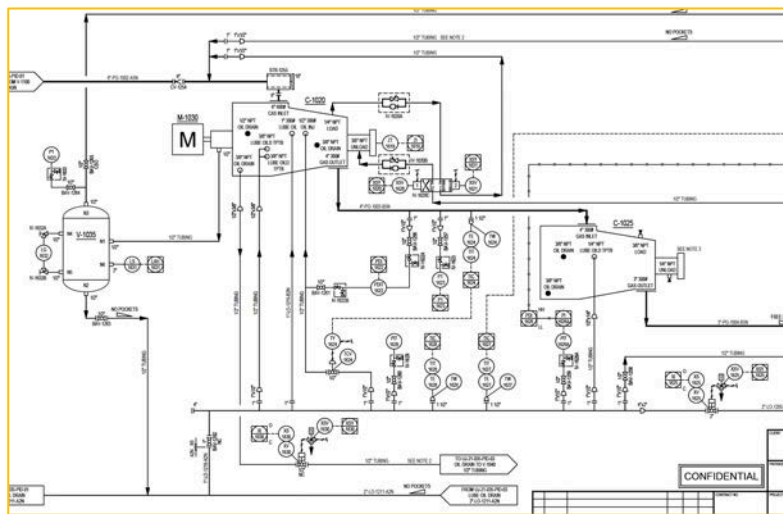
	Number of landfill of which municipal wastes sites with degassing installation	Number of installation with gas*						
		escaping to the atmosphere				neutralised by burning		
		without energy recovery		with energy recovery		without energy recovery		with energy recovery
		in singular burners	in collective torch	thermal	electric	thermal	electric	quantity of energy produced
							thermal in GJ*	electric in MWh*
POLAND	342	159	59	82	16	62	81414,7	148348,2



UGS Advantages – Superior Equipment Selection

Feed Compression Systems:

- 2 stage tandem screw compressors:
Allows for up to 60% energy savings vs single stage compression.
- Cast Steel with TPTB and Oil injection control – Prevents Wet H₂S-SSC Embrittlement, Oil Dilution for high reliability: API 619 3yr Operation, eliminate oil leaks
- Slide valve capacity control providing 0-100% turndown when used with recycle



Biomethane De-Oxygenation

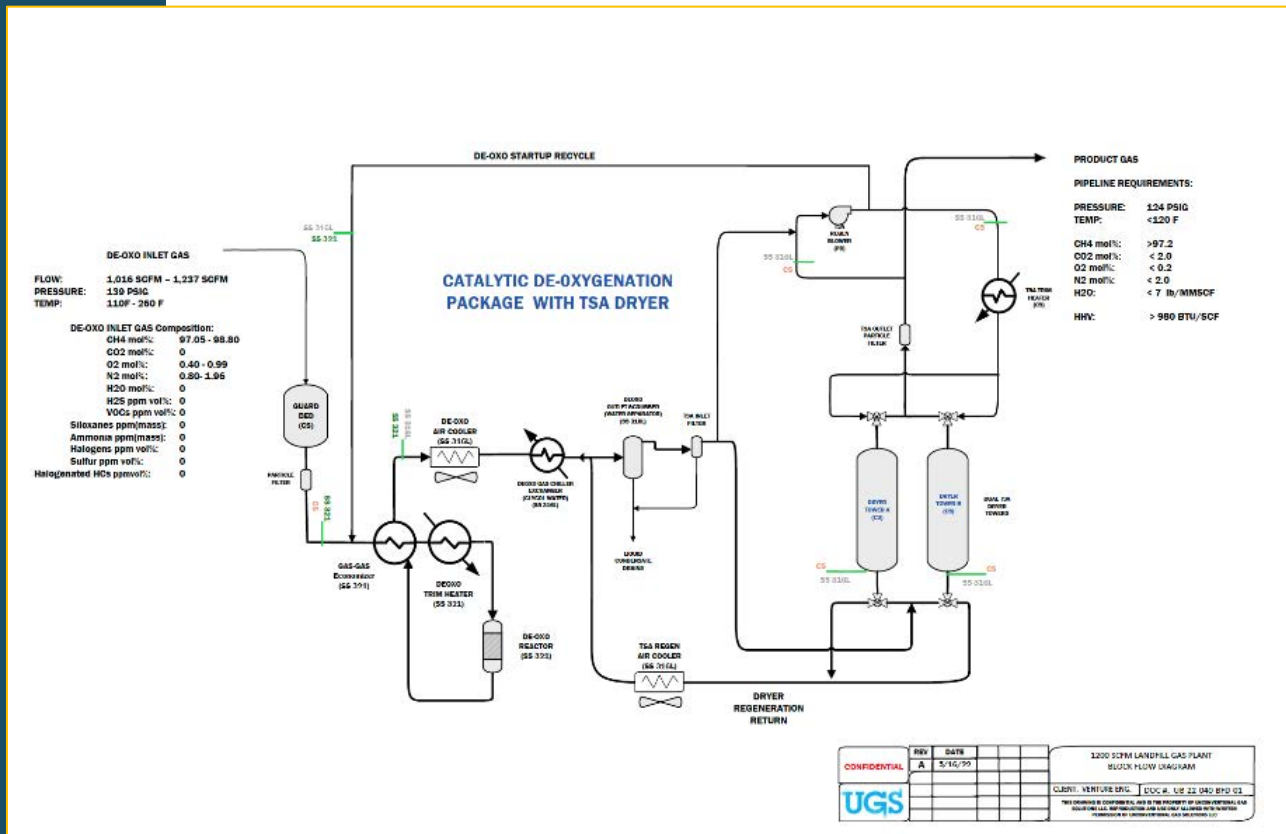
Unit design: High temperature Catalyst De-oxygenation unit with Special stainless steel construction and API 619 blower

Technologies:

CATOX

Special considerations:

- Titanium stabilized SS construction for high temperature equipment, to prevent CSS from halogens and halogenated HC and Weld decay from condensates
- High temperature catalyst operation to eliminate masking problems due to trace contaminants

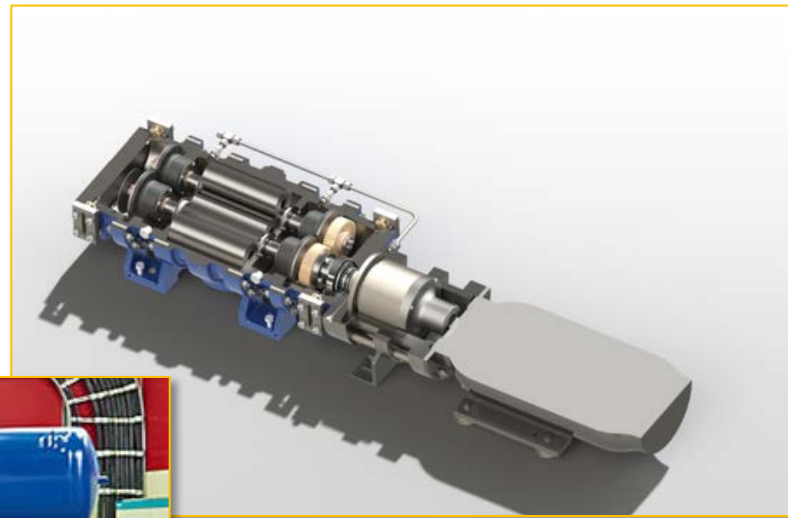
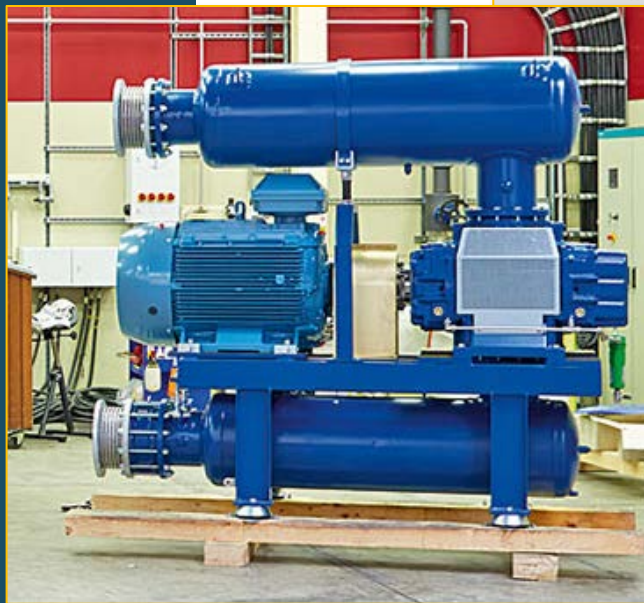




Biomethane De-oxygenation— Equipment & Component Design & Selection

Startup and Regen Blower :

- API 619 PD blower, fully rated pressure casing & Magnetic seal drive
- Prevents high DP failure and seal failure. 3 years of continuous service as per API 619 mandates
- OSAH 1910; NEC; NFPA; NEMA, ATEX rated.
 - Certified explosion proof Casing
 - Gas tight casing seals
 - Corrosion protection coatings/stainless materials



Digester Gas Upgrading

Underutilized Gas-Production potential in Poland and Europe

- THG Quote in Europe
- Renewable Energy Directive (RED III)
- Climate Target Plan (CTP)

EBA STATISTICAL REPORT 2021

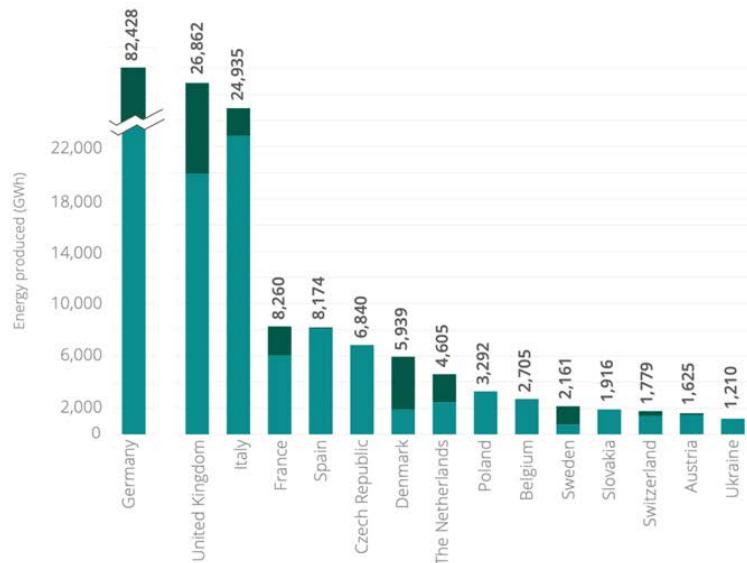


Figure 2.4:
 Combined biomethane and biogas production per country in descending order (GWh), top 15 countries

● Biogas (GWh)
 ● Biomethane (GWh)



EUROPEAN
 COMMISSION





Digester Gas Upgrading

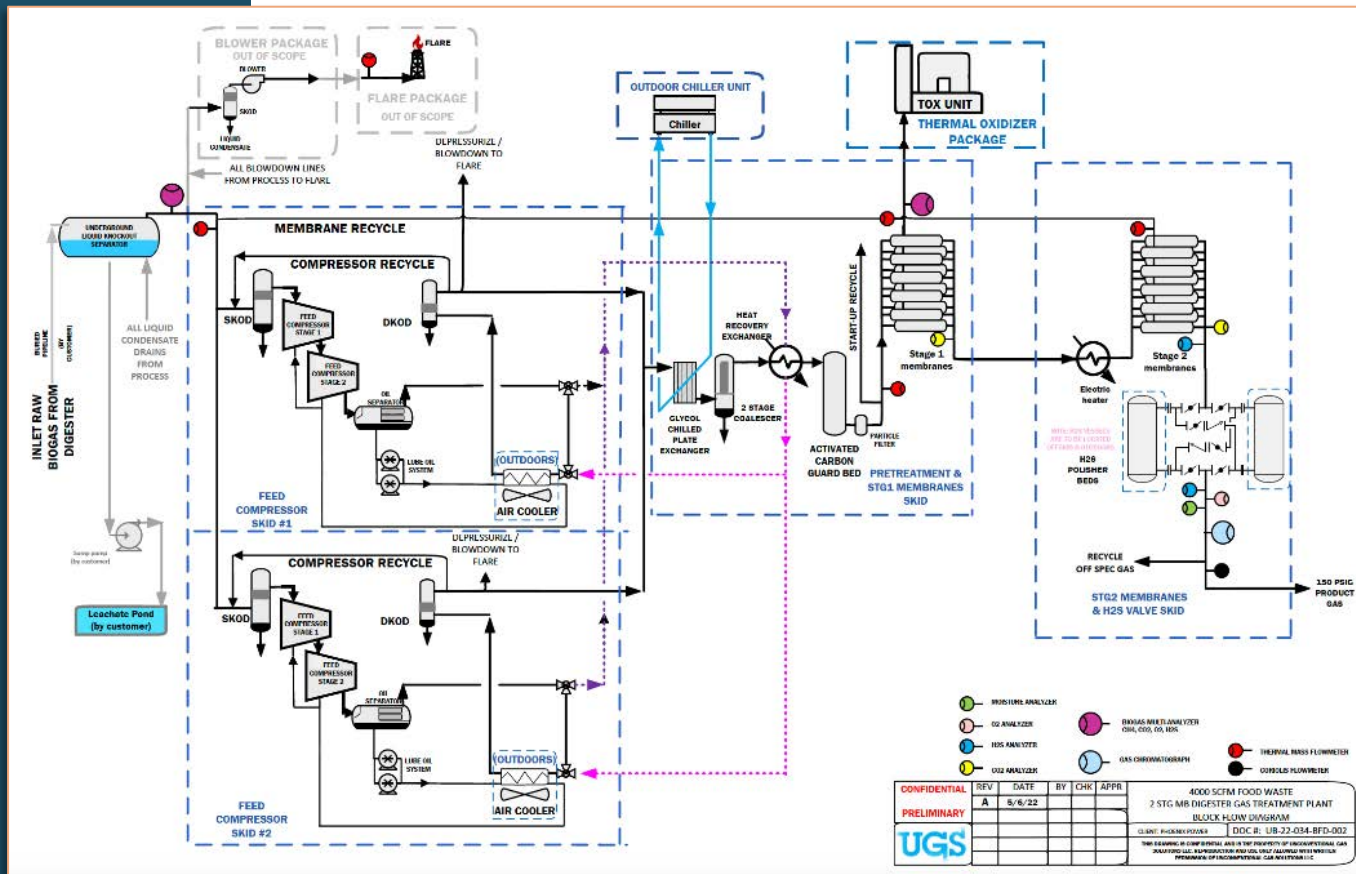
Two stage membrane system for removal of H₂S & CO₂

Typical CH₄ Recovery: 96-98%

Technologies:
Membrane & H₂S Polishing

Special considerations:

- Acid gas compression
- Oil dilution control
- H₂ Embrittlement prevention
- Emission control
- Capacity modulation





Example with Redundant Feed Compression

Digester Gas Upgrading

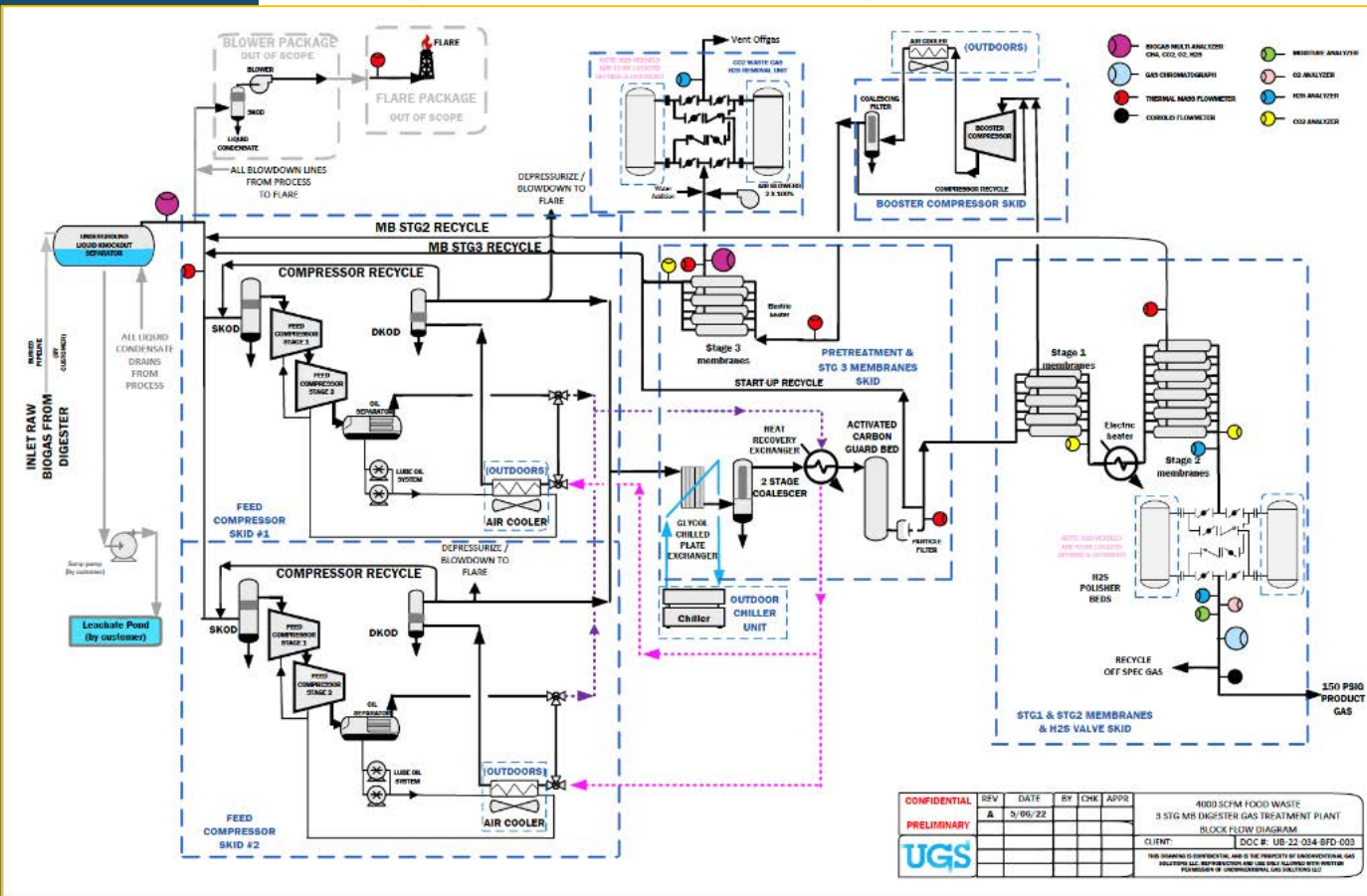
Three stage membrane system for removal of H₂S & CO₂

Typical CH₄ Recovery:
>99%

Technologies:
Membrane & H₂S Polishing

Special considerations:

- Acid gas compression
- Oil dilution control
- H₂ Embrittlement prevention
- Emission control
- Capacity modulation
- Zero fuel gas usage

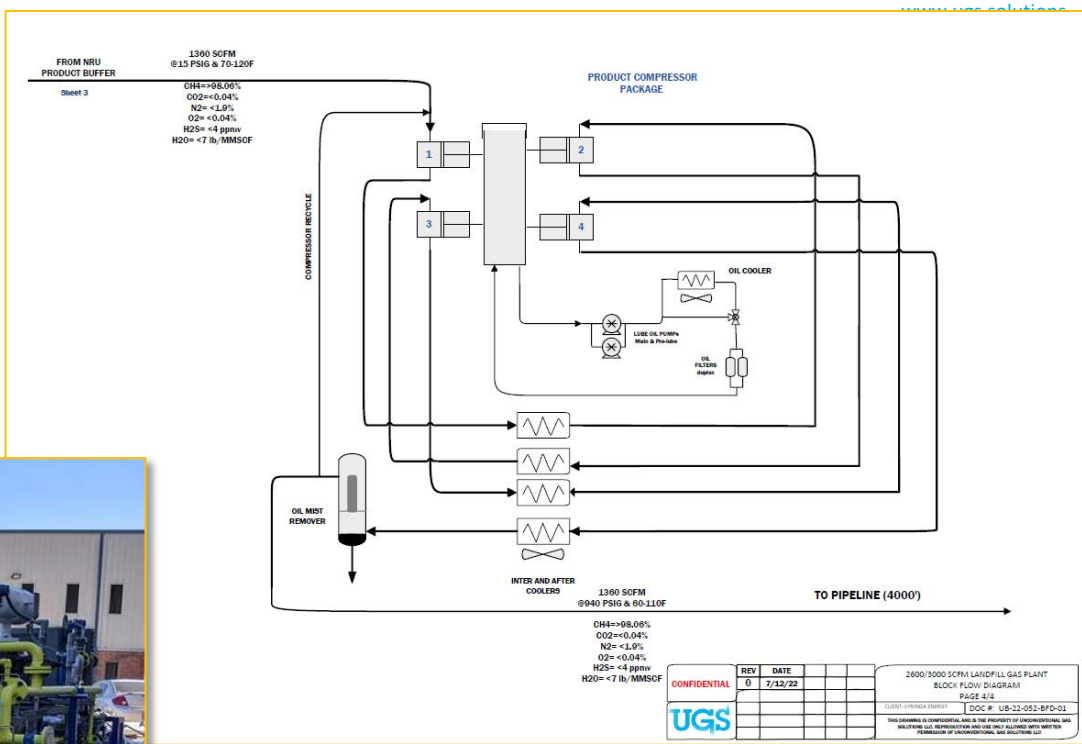




Product Gas Compression: >4500psi

Recip-compressor for
CNG/LNG/Pipeline

Product Comp. Talking Points

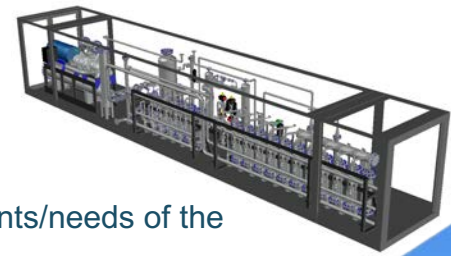


Biogas upgrading plant

Manufactured by UGS Europe

- Upgrade biogas to biomethane, depending on the requirements/needs of the consumer;
- Operational reliability and resistance to failures (proven design solutions);
- Quick installation and extensions (module container setup);
- Simple operation and automation of the plant;
- Fast start-up of system;
- Delivery time <8 months;
- Long service life of the plant;
- Low operating costs
- 1 year mechanical warranty with optional prolonged guarantees

Biogas
upgrading plant
Designed by
UGS Europe





VERDANT
PROCESS SYSTEMS
UNCONVENTIONAL GAS SOLUTIONS

QUESTIONS?



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