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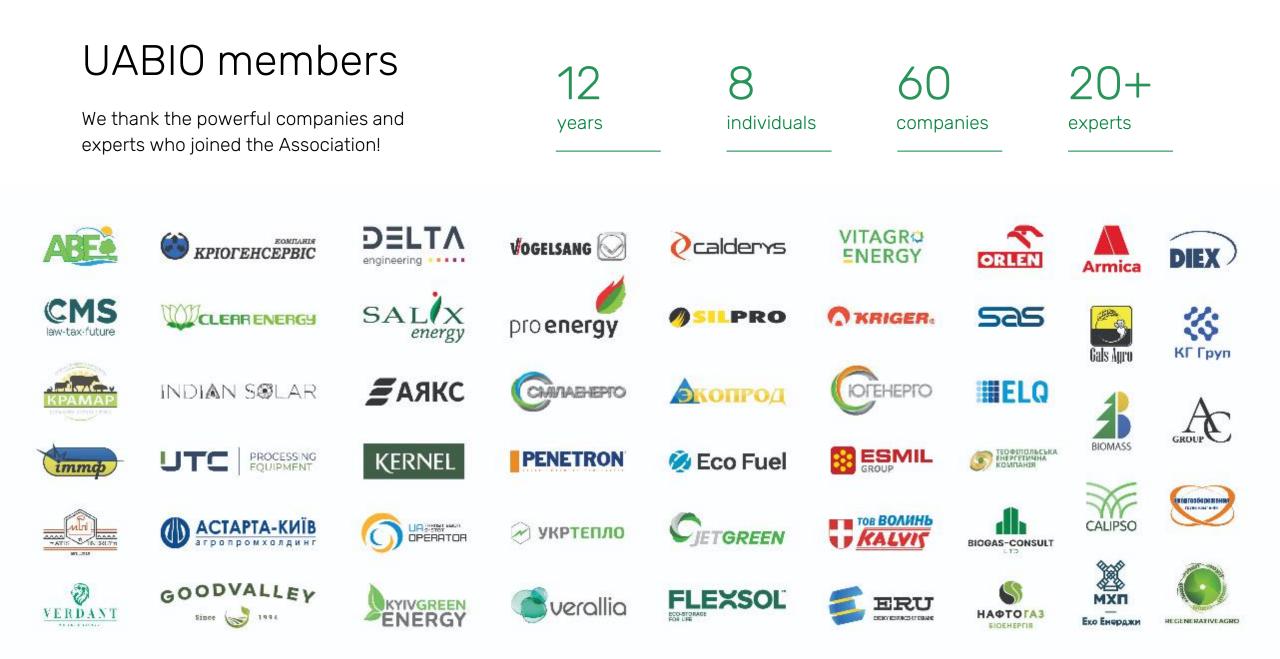


State of the Art and Prospects of biomethane Development in Ukraine

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Biogas/biomethane development in Ukraine (2024/2025)

Parameter	Biogas	Biomethane	
Installed capacity, MWe	140 (33 MW for LFG)	17 mill m³/year	
Number of plants	~ 85 (33 for LFG)	3	
Natural gas grid (GTS)	33 400 km, 1390 gas distribution stations		
Gas refilling stations for CNG	~ 300 units (90,000 vehicles were running on CNG in 2005)		

- The individual projects ranged from 125 kW_e to 26 MW_e installed capacity.
- The first biomethane project was constructed in April 2023 on the basis of an existing biogas plant
- First biomethane is imported in EU in February 2025
- A wide range of industries and different types of feedstock



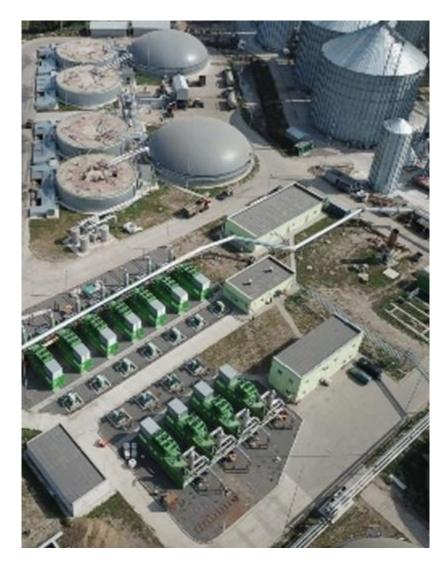
Biomethane projects planned for launch in Ukraine in 2024/2025

Ν	Company	Location region	Capacity, Mm³/year	Connection	Sustainability certificate	Start up, year
1	Hals Agro LLC	Chernihiv	3.0	GDS	ISCC	2023
2	VITAGRO group of companies	Khmelnytskyi	3.0	GDS	ISCC	2024
3	MHP	Dnipropetrovsk	11.0	GDS	ISCC	2025
4	Theofipol Energy Company LLC	Khmelnytskyi	56.0	GTS	ISCC	2025
5	Hals Agro LLC	Kyiv	3.0	GDS		2025
6	"YUM LIQUID GAS" LLC	Vinnytsia	11.0	Bio-LNG		2025
7	MHP	Vinnytsia	24.0	Bio-LNG	ISCC	2025
	TOTAL		111.0			

GDS – Gas Distribution System

GTS – Gas Transmission System

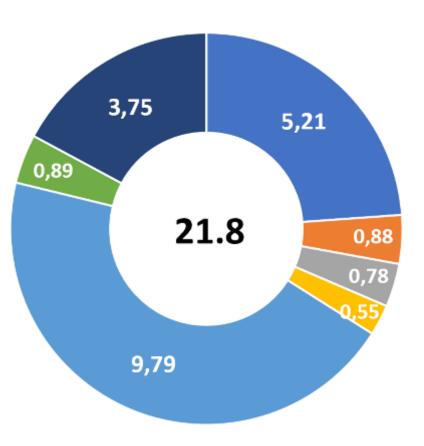
Why in Ukraine?



- Ukraine has **the largest area of agricultural land** in Europe and, accordingly, one of the best agricultural feedstock potential for biomethane production
- Ukraine can offer **the cheapest raw materials** for biomethane production and compete with any country in the biomethane market.
- Ukraine has a **developed system of gas networks** (GTS and GDS).
- The **structure of agricultural enterprises** is favorable for producing biomethane (big share of large and medium-sized enterprises).
- The possibility of exporting biomethane to the premium EU market, which has adopted ambitious plans for producing biomethane (REPowerEU): 35 bcm/year in 2030.
- Potentially, in mid-term prospect, Ukraine can provide up to 20% of EU needs.

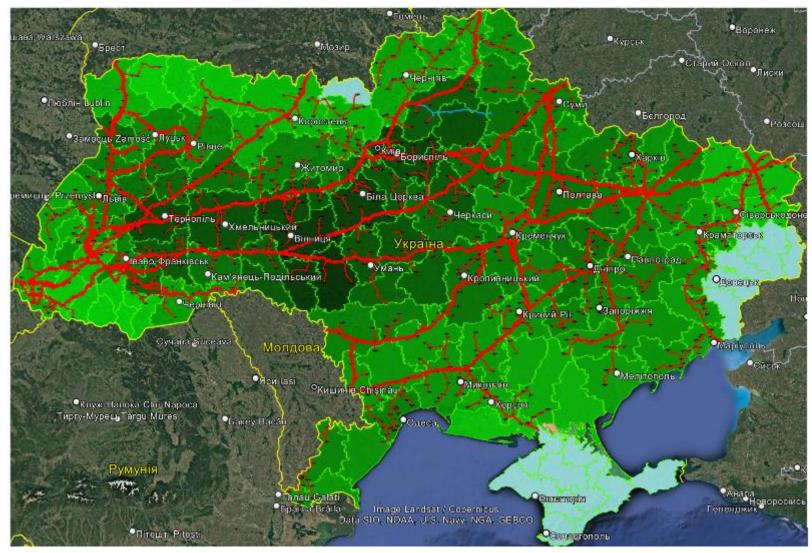
Biogas/biomethane production potential in Ukraine

BIOGAS/BIOMETHANE, billion m ³ CH ₄ /year20	
Biogas from animal waste	0,9
Biogas from harvest residues of agricultural crops	5,2
Biogas from by-products of the food processing industry	0,7
Biogas from municipal solid waste (MSW)	0,5
Biogas from municipal waste water treatment plants	0,1
Energy crops: biogas from corn silage (from 1 million hectares)	
Biogas from cover crops (20% of arable land)	9,8
Biogas from biomass obtained by thermal gasification (10%)	
TOTAL BIOGAS/BIOMETHANE, billion m3 CH4/year	21,8



Ukraine has the highest biomethane potential among the EU countries

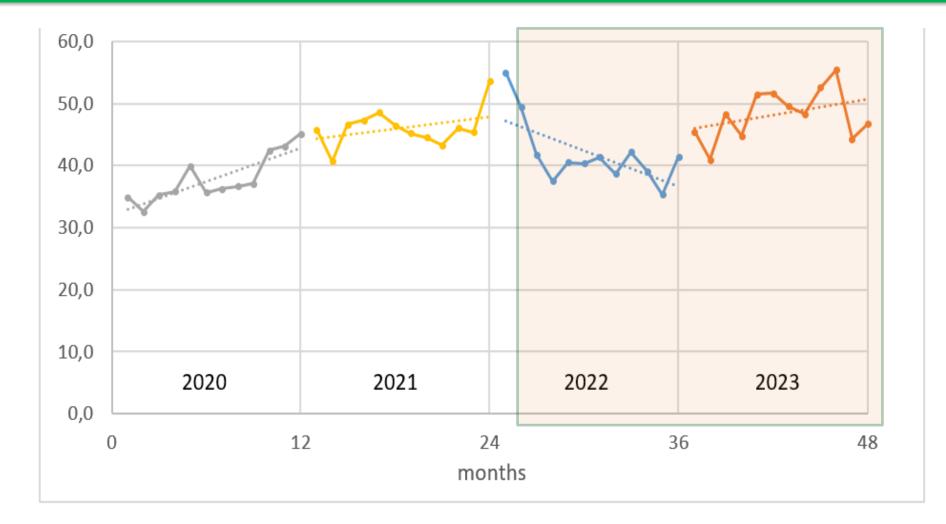
Structure of Ukrainian GTS and biomethane potential



¹³⁶ reorganized districts of Ukraine

- District's biomethane potential is up to 707 mcm CH4/year
- Average district's biomethane potential equals 182 mcm CH4/year
- Almost half of the potential concentrated in western and central regions as Vinnytsya, Kyivska, Dnipropetrovska, Poltavska, Kirovohradska
- All regions of Ukraine with the greatest potential for biomethane production are quite well covered by GTS infrastructure

Power production from biogas in Ukraine in 2020-2023, GWh/month



Power production from biogas is growing even during the war!

UABIO's optimistic scenario of Ukrainian biomethane market (under removal of all barriers)

	2027	2030	2035	2040	2045	2050
Production of biomethane, bcm/y	0,25	1,00	2,1	4,5	9,5	20
Export of biomethane, bcm/y	0,13	0,50	1,05	2,25	4,8	10
Consumption in Ukraine, bcm/y	0,13	0,50	1,05	2,25	4,8	10
Number of biomethane plants, units	50	200	420	900	1900	4000
Necessary investments, billion €	0,5	2,0	4,2	9,0	19,0	40
Reduction of GHG emissions, mill t of CO2-eq./y	0,6	2,5	5,3	11,3	23,8	50
Created new jobs, thousand units	3,1	12,5	26,2	56,2	118,7	250

Location: biogas plant of Hals Agro company (Chernihiv reg.) Start of operation: **April 2023**

Production of **3 mill m³ of CH₄/year** (eq. 1,3 MWel) on the base of existing biogas plant of **6,9 MWel**.

Feedstock: manure, sugar beet pulp, corn silage Upgrading: membrane technology









Biomethane plant with a capacity of $3 \text{ mill } m^3 \text{ CH}_4/\text{year}$

- The first stage of the complex is commissioned in **2024**
- Location: Khmelnytskyi region

Maine parameters:

- Feedstock: pig manure, cattle manure, straw, corn silage
- Investments 6 mill. Euro
- Upgrading: membrane technology
- Biomethane use: export





MHP biogas plants (poultry farms)



Poultry farm "Oril-Lider", Dnepropetrovsk region Production in 2017 – 42 mill heads (105,000 t/a)

Start of operation -2013 Installed power capacity – **5.7 MW** Digesters – 10x3500 m³ Feedstock – chicken dung, wastewater Investment – 15 mill EUR Biomethane production – **11 Mm³/year** Poultry farm "Vinnitska", Vinnytsya region Production in 2017 – 280,000 tons of chicken meat

Start of operation -2017 Installed power capacity (1st stage) – **12 MW** Digesters – 12x8200 m³ Feedstock – chicken dung, wastewater, corn silage Investment (1st stage) – 25 mill EUR Biomethane production is planned (with biomethanation) Project capacity: total installed capacity of 26.1 MW (four stages)

1st stage of 5.1 MW was launched in 2017 2nd stage of 10.5 MW – in 2018.

Location: Khmelnitsky region (on the territory of Teofipol Sugar Plant)

Feedstock: sugar beet pulp, manure, corn silage, straw

Product: electricity production (sold to the power grid at the "green" tariff);

Space heating (greenhouses, administrative buildings and hostels)

Investments (2 stages): 40 mill EUR

Connection: **GTS**, production of bio-LNG is considered





Project: Biogas/biomethane plant 1st stage - 3.2 MW el. 2nd stage - 2.0 MW el., totally **5.2 MW el**.

Location: Vinnytsia region, Mykhaylyn village (next to the local sugar plant)

Digestors: 2 industrial type units (8,000 m³) and agricultural type secondary digester (4,000 m³)

Feedstock: sugar beet pulp and tails, chicken litter, apple pulp, hydrolysed straw

3rd stage - upgrading to biomethane

Technology: amine scrubber, **bio-LNG** production

Investments – 11 mill Euro (without biogas upgrading station).





Thank you for your attention!

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